According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION MI0029 RURAL UTILITIES SERVICE PERIOD ENDED December 2022 FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION BORROWER NAME The Ontonagon County Rural Electrification Ass INSTRUCTIONS - See help in the online application. This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable

egulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

> We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.		There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.
Eugene Soumis	4/29/2023	
<u> </u>	DATE	

PART A. STATEMENT OF OPERATIONS

		YEAR-TO-DATE				
ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)		
Operating Revenue and Patronage Capital	6,826,447	6,667,377	6,679,865	583,769		
Power Production Expense						
Cost of Purchased Power	2,099,223	2,170,246	2,170,246	197,926		
Transmission Expense						
5. Regional Market Expense						
Distribution Expense - Operation	355,938	271,285	226,125	66,134		
7. Distribution Expense - Maintenance	811,438	1,210,820	1,112,183	121,827		
8. Customer Accounts Expense	274,978	305,695	306,871	10,026		
Customer Service and Informational Expense	114,996	81,732	81,732	8,753		
10. Sales Expense						
11. Administrative and General Expense	551,124	809,227	788,229	121,948		
12. Total Operation & Maintenance Expense (2 thru 11)	4,207,697	4,849,005	4,685,386	526,614		
13. Depreciation and Amortization Expense	849,456	892,746	815,738	77,007		
14. Tax Expense - Property & Gross Receipts	310,302	343,000	342,000	29,500		
15. Tax Expense - Other						
16. Interest on Long-Term Debt	687,082	670,040	670,040	56,292		
17. Interest Charged to Construction - Credit						
18. Interest Expense - Other	700	192	0	192		
19. Other Deductions	20,484	36,188	34,710	4,754		
20. Total Cost of Electric Service (12 thru 19)	6,075,721	6,791,171	6,547,874	694,359		
21. Patronage Capital & Operating Margins (1 minus 20)	750,726	(123,794)	131,991	(110,590)		
22. Non Operating Margins - Interest	8,963	31,882	31,879	1,771		
23. Allowance for Funds Used During Construction						
24. Income (Loss) from Equity Investments	59,300	33,335	33,335	0		
25. Non Operating Margins - Other	(121)	55,774	56,477	(710)		
26. Generation and Transmission Capital Credits						
27. Other Capital Credits and Patronage Dividends	104,784	94,984	94,984	0		
28. Extraordinary Items						
29. Patronage Capital or Margins (21 thru 28)	923,652	92,181	348,666	(109,529)		

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

MI0029

PERIOD ENDED

December 2022

	YEAR-	TO-DATE		YEAR-TO-DATE	
ITEM	LAST YEAR (a)	THIS YEAR (b)	ITEM	LAST YEAR (a)	THIS YEAR (b)
New Services Connected	74	58	5. Miles Transmission		0.00
2. Services Retired	13	3	Miles Distribution – Overhead	815.01	811.95
3 Total Services in Place	5 963	6 019	7. Miles Distribution -	156 51	163 92

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

	(a)	(b)		(a)	(b)		
1. New Services Connected	74	58	5. Miles Transmission		0.00		
2. Services Retired	13	3	6. Miles Distribution – Overhead	815.01	811.95		
3. Total Services in Place	5,963	6,019	7. Miles Distribution - Underground	156.51	163.92		
4. Idle Services (Exclude Seasonals)	640	645	8. Total Miles Energized (5 + 6 + 7)	971.52	975.87		
PART C. BALANCE SHEET							
ASS	ETS AND OTHER DEBI	TS	LIABILITIES A	AND OTHER CREDITS	3		
1 Th. 177212 Pl C		24 ((1 [20	20 36 1 1:		22 745		

	dle Services (Exclude Seasonals)	640	645	8.	Total Miles Energized $(5+6+7)$	971.52	975.87
			PART C. BAL	ANC	E SHEET		
	ASSI	ETS AND OTHER DEBIT	ΓS		LIABILITIES A	ND OTHER CREDITS	S
1.	Total Utility Plant in Serv	vice	34,661,520	30.	Memberships		22,745
2.	Construction Work in Pro	ogress	1,693,944	31.	Patronage Capital		7,899,772
3.	Total Utility Plant (1 -	+ 2)	36,355,464	32.	Operating Margins - Prior Years		0
4.	Accum. Provision for De	preciation and Amort.	12,398,398	33.	Operating Margins - Current Yea	ar	(28,811)
5.	Net Utility Plant (3 - 4	1)	23,957,066	34.	Non-Operating Margins		120,991
6.	Non-Utility Property (Ne	t)	0	35.	Other Margins and Equities		32,497
7.	Investments in Subsidiary	y Companies	0	36.	Total Margins & Equities (30) thru 35)	8,047,194
8.	Invest. in Assoc. Org P	atronage Capital	394,928	37.	Long-Term Debt - RUS (Net)		0
9.	Invest. in Assoc. Org C	Other - General Funds	784,487	38.	Long-Term Debt - FFB - RUS G	uaranteed	7,283,719
10.	Invest. in Assoc. Org C	Other - Nongeneral Funds	71,280	39.	Long-Term Debt - Other - RUS	Guaranteed	0
11.	Investments in Economic	Development Projects	0	40.	Long-Term Debt Other (Net)		10,413,658
12.	Other Investments		0	41.	Long-Term Debt - RUS - Econ.	Devel. (Net)	0
13.	Special Funds		0	42.	Payments – Unapplied		0
14.	Total Other Property (6 thru 13)	& Investments	1,250,695	43.	Total Long-Term Debt (37 thru 41 - 42)		17,697,377
15.	Cash - General Funds		487,865	44.	Obligations Under Capital Lease		0
16.	Cash - Construction Fund	ds - Trustee	1,425,650	45.	Accumulated Operating Provisio and Asset Retirement Obligation		139,796
17.	Special Deposits		0	46.	Total Other Noncurrent Lia	bilities (44 + 45)	139,796
18.	Temporary Investments		0	47.	Notes Payable		0
19.	Notes Receivable (Net)		0	48.	Accounts Payable		449,835
20.	Accounts Receivable - Sa	ales of Energy (Net)	588,429	49.	Consumers Deposits		14,700
21.	Accounts Receivable - O	ther (Net)	89,204	49.	Consumers Deposits		11/700
22.	Renewable Energy Credi	ts	39,875	50.	Current Maturities Long-Term D	ebt	712,092
23.	Materials and Supplies -	Electric & Other	370,227	51.	Current Maturities Long-Term D - Economic Development	ebt	0
24.	Prepayments		2,844	52.	Current Maturities Capital Lease	S	0
25.	Other Current and Accru	ed Assets	0	53.	Other Current and Accrued Liab	ilities	479,026
26.	Total Current and Ac (15 thru 25)	crued Assets	3,004,094	54.	Total Current & Accrued Lia (47 thru 53)	abilities	1,655,653
27.	Regulatory Assets		0	55.	Regulatory Liabilities		34,475
28.	Other Deferred Debits		73,750	56.	Other Deferred Credits		711,110
29.	Total Assets and Othe (5+14+26 thru 28)	er Debits	28,285,605	57.	Total Liabilities and Other C (36 + 43 + 46 + 54 thru 56)	redits	28,285,605

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION MI0029				
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2022				

PART D. NOTES TO FINANCIAL STATEMENTS

Final edits will be made after Financial Audit is completed, which is expected by May 31.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION MI0029				
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2022				
PART D. CERTIFICATION LOAN DEFAULT NOTES					

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT **ELECTRIC DISTRIBUTION**

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

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INSTRUCTIONS - See ne	orp in the	omme appreauor		RT E. CHANGE	S IN UTILITY P	LANT				
PLANT ITEM		BEGINNIN	BALANCE BEGINNING OF YEAR (a)		RETIREM (c)	MENTS	ADJUSTMENTS A TRANSFERS (d)		BALANCE END OF YEAR (e)	
1. Distribution Plant				29,021,295	607,062		62,718			29,565,639
2. General Plant				2,926,004	274,593					3,200,597
3. Headquarters Plant				527,073						527,073
4. Intangibles				1,349	0		0		0	1,349
5. Transmission Plant				0	0					(
Regional Transmissio Operation Plant	n and Ma	arket			0					
7. All Other Utility Plan	t			0	0					
3. Total Utility Plant	in Servi	ce (1 thru 7)		32,475,721	881,655		62,718		0	33,294,65
9. Construction Work in	Progress	S		1,387,290	1,693,944					3,081,23
10. Total Utility Plant	(8 + 9)			33,863,011	2,575,599		62,718		0	36,375,89
			PA	ART F. MATER	IALS AND SUPP	LIES				,
ITEM		ALANCE NING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NE	T) S	OLD (e)	ADJUSTMENT	Г	BALANCE END OF YEAR (g)
1. Electric		254,777	298,501	4,0	67 174,	769	0	4,00)1	386,57
2. Other		0								(
			P	ART G. SERVIC	CE INTERRUPTI	ONS				
					ER CONSUMER	BY CAUSE				
ITEM	I	POWER SUPPLI (a)			COTHER (d)		TOTAL (e)			
Present Year			560	0.000		.030		5.100		5.690
2. Five-Year Average		5.	300	30.280		.139		6.900		42.619
			PART H. EM		R AND PAYROL		ICS	1		
Number of Full Time	• •			18 4. Payroll - Expensed						976,388
2. Employee - Hours Wo		_		29,055 5. Payroll – Capitalized					202,328	
3. Employee - Hours Wo	orked - O	Overtime			6. Payroll - Oth					247,818
				PART I. PATR	ONAGE CAPITA	AL	TII	IS YEAR		CUMULATIVE
ITEM			DESCRIPTION			111	(a)		(b)	
Capital Credits - Distrib	butions		al Retirements							
			al Retirements	*`						
)			tal Retirements (a		G : 11					
Supplier b. Cash Rec			Received From Re iers of Electric Po	wer				17,544		
			Received From Resers for Credit Exter	nded to the Electr				27,193		
		c. To	tal Cash Received					44,737		
			PART J. DUE		MERS FOR ELE					
1. Amount Due Over 60 I	Days	\$		13,467	2. Amount Wri		_	\$		9,268
		, 1	ENERGY EFFIC	CIENCY AND C	ONSERVATION			<u> </u>		
Anticipated Loan Delino		ó		4. Anticipated Loan Default %						
2. Actual Loan Delinquenc	•	VTD &			 Actual Loan Total Loan D 		VTD	do		
 Total Loan Delinquency 	Dollars	מוז 🦫			o. Total Loan L	eraun Donar	מווא	\$		

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

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INSTRUCTIONS - See help in the online application

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	PART K. kWh PURCHASED AND TOTAL COST									
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1	Wolverine Electric Coop Inc	800318			29,643,269	1,832,954	6.18			
2	Upper Peninsula Power Company	19578				315,675				
3	Wisconsin Electric Power Co	20847				8,253				
	Total				29,643,269	2,156,882	7.28			

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION MI0029			
INSTRUC	CTIONS - See help in the online application	PERIOD ENDED December 2022			
	PART K. kWh PURCHA	SED AND TOTAL COST			
No		Comments			
1					
2					
3					

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION MI0029	
INSTR	UCTIONS - See help in the online application.	PERIOD ENDED December 2022		
	PAR	Γ L. LONG	-TERM LEASES	
No	NAME OF LESSOR (a)		TYPE OF PROPERTY RENTAL THIS Y. (c)	
	TOTAL			

	TMENT OF AGRICULTURE ITIES SERVICE	BORROWER DESIGNATION MI0029				
	PERATING REPORT DISTRIBUTION	PERIOD ENDED December 2022				
INSTRUCTIONS - See help in the online app	lication.					
PART M. ANNUAL MEETING AND BOARD DATA						
1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?			
6/18/2022	5,031	32	N			
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members	8. Does Manager Have Written Contract?			
134	7	\$ 59,674	И			

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

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INSTRUCTIONS - See help in the online application.

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 D 1 2022	
December 2022	
	-

	PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS									
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)					
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)									
2	National Rural Utilities Cooperative Finance Corporation	4,041,382	183,829	164,591	348,420					
3	CoBank, ACB	6,456,002	322,021	372,124	694,145					
4	Federal Financing Bank	7,479,170	161,551	197,624	359,175					
5	RUS - Economic Development Loans									
6	Payments Unapplied									
7	Principal Payments Received from Ultimate Recipients of IRP Loans									
8	Principal Payments Received from Ultimate Recipients of REDL Loans									
9	Principal Payments Received from Ultimate Recipients of EE Loans									
,	TOTAL	17,976,554	667,401	734,339	1,401,740					

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

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FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

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INSTRUCTIONS - See help in the online application.

December 2022

	PART O. POWER REQUIREME	N 1 5 DA 1 ABASE - ANNUA		mom · v
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding	a. No. Consumers Served	3,331	3,313	
seasonal)	b. kWh Sold			18,580,99
	c. Revenue			4,613,3
2. Residential Sales - Seasonal	a. No. Consumers Served	1,318	1,314	
	b. kWh Sold			2,400,20
	c. Revenue			1,014,1
3. Irrigation Sales	a. No. Consumers Served	0	0	
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	230	231	
	b. kWh Sold			4,978,3
	c. Revenue			942,3
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	0	0	
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served	136	136	
	b. kWh Sold			99,0
	c. Revenue			15,8
7. Other Sales to Public Authorities	a. No. Consumers Served	23	24	
	b. kWh Sold			59,2
	c. Revenue			18,7
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served	0	0	
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served	0	0	
	b. kWh Sold			
	c. Revenue			
10. Total No. of Consumers (lines 1	,	5,038	5,018	
11. Total kWh Sold (lines 1b thru 912. Total Revenue Received From				26,117,9
12. Total Revenue Received From Electric Energy (lines 1c thru 9				6,604,4
13. Transmission Revenue				
14. Other Electric Revenue				
15. kWh - Own Use				
16. Total kWh Purchased				29,643,2
17. Total kWh Generated				0 170 0
18. Cost of Purchases and Generation19. Interchange - kWh - Net				2,170,2
20. Peak - Sum All kW Input (Metered	1)			
Non-coincident_X Coincident_	<u></u>			5,5

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

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PERIOD ENDED December 2022

INSTRUCTIONS - See help in the online application.

PART P. ENERGY EFFICIENCY PROGRAMS							
		ADDED THIS YEAR			TOTAL TO DATE		
CLASSIFICATION	No. of Consumers	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)	
Residential Sales (excluding seasonal)	201	29,969	1,100	2,322	556,089	9,259	
2. Residential Sales - Seasonal							
3. Irrigation Sales							
4. Comm. and Ind. 1000 KVA or Less	31	5,465	320	190	119,511	2,417	
5. Comm. and Ind. Over 1000 KVA							
6. Public Street and Highway Lighting							
7. Other Sales to Public Authorities							
8. Sales for Resale – RUS Borrowers							
9. Sales for Resale – Other							
10. Total	232	35,434	1,420	2,512	675,600	11,676	

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION	
MIOO	29

PERIOD ENDED

December 2022

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	PART Q. SECTION I.	INVESTMENTS (See Instru	ctions for definitions of I	ncome or Loss)	
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
2	Investments in Associated Organizations		, ,	, ,	, ,
	Federated Rural Electric Insurance	63,790			
	National Information Solutions	52,304			
	NRUCFC Pat. Cap Member Cert & CTC's	69,875	89,133		
	RESCO	0			
	Settler's Cooperative, Inc.	0			
	American Transmission Company	709,511			
	CoBank	269,582			
	Cooperative Response Center	19,364			
	NRUCFC-Membership	0			
	CFC Daily Liquidity Fund	1,425,631			
	Lake Superior Credit Union	0			
	Totals	2,610,057	89,133		
6	Cash - General				
	Checking, Saving & Working Funds		484,706		
	Totals		484,706		
9	Accounts and Notes Receivable - NET				
	Various				
	Totals				
11	TOTAL INVESTMENTS (1 thru 10)	2,610,057	573,839		

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION MI0029

PERIOD ENDED

December 2022

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	PART Q. SECTION II. LOAN GUARANTEES							
No	(\$) (\$) DEVELOPMENT							
	(a)	(b)	(c)	(d)	(e)			
	TOTAL							
	TOTAL (Included Loan Guarantees Only)							

TOTAL

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION MI0029

PERIOD ENDED

December 2022

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	SECTION III. RATIO								
[Total	RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report] 7.18								
	SECTION IV. LOANS								
No	ORGANIZATION	MATURITY DATE	ORIGINAL AMOUNT (\$)	LOAN BALANCE (\$)	RURAL DEVELOPMENT				